Edison Electric Institute Conference

NextEra Energy











November 2026

Cautionary Statements and Risk Factors That May Affect Future Results

This presentation includes forward-looking statements within the meaning of the federal securities laws. Actual results could differ materially from such forward-looking statements. Factors that could cause actual results to differ are discussed in the Appendix herein and in NextEra Energy's SEC filings.

Non-GAAP Financial Information

This presentation refers to certain financial measures that were not prepared in accordance with U.S. generally accepted accounting principles. Reconciliations of historical non-GAAP financial measures to the most directly comparable GAAP financial measures can be found in the Appendix herein.

Other

See Appendix for definition of Adjusted Earnings.

NextEra Energy has the team and platform to power America

~$277 B Enterprise Value[1]

~84 GW in Operations[2]

FPL — **Largest electric utility in the U.S.**

NextEra Energy Resources — **Largest energy infrastructure developer in the U.S.**

- Supply Chain & Buying Power
- Customer Network
- Market Knowledge
- Operating Scale
- Artificial Intelligence
- Data, Analytics & Innovation
- Access to Capital
- Talent, Culture & Experience
- Balance Sheet Strength

1. As of September 30, 2026
2. FPL and NextEra Energy Resources portfolio as of September 30, 2026; includes XPLR Infrastructure's portfolio reflected at NextEra Energy's ownership share

NextEra Energy's scale and experience across the entire energy value chain position us to lead amid accelerating demand and growing complexity

- America's largest energy infrastructure developer
- Operates one of America's largest nuclear fleets
- Owner and operator of the largest electric utility in the U.S.
- America's leading transmission utility and leading competitive transmission developer
- World leader in renewables[1]
- Better than top-decile operations across wind, solar, fossil and nuclear
- World leader in battery storage
- Industry leader in artificial intelligence and technology

1. Renewables include wind and solar

NextEra Energy continues to execute on its 2025 Investor Conference objectives

	2025 Investor Conference Targets through 2032[1]	YTD 2026 Performance	Executed
Florida Power & Light	9% regulatory capital employed growth	9.2% regulatory capital employed growth	✓
FPL Large Load	6 GW of Large Load	Increased expectations from 6 GW to 8 GW	✓
Electric Transmission Gas Transmission	20%+ regulatory capital employed CAGR	>30% regulatory and invested capital & secured[2] growth since Investor Conference	✓ ✓
Renewables Storage	72 to 99 GW development expectations	>2/3 of 2026–2029 development expectations are in backlog or have reached COD	✓ ✓
Gas Generation	4 to 8 GW development expectations	~8 GW of adj EPS equivalent natural gas projects[3]	✓
Nuclear	Point Beach/Seabrook opportunities; Duane Arnold	~1 GW PPA at Point Beach; DOE loan at Duane Arnold	✓
NEER Large Load	Launched new data center hub origination channel	>20 GW between Federal Hubs and Paducah Hub	✓
Recontracting PPAs	~7.5 GW of opportunities	Recontracted ~2.4 GW of projects	✓
Customer Supply	Adding value through Customer Supply	Closed Symmetry transaction	✓
Artificial Intelligence	Leverage AI to provide customer solutions	>100 strategic initiatives under execution	✓
EPS Growth	8%+ adjusted EPS growth	9.5% adjusted EPS growth YTD[4]	✓

1. Unless otherwise noted
2. Secured projects across NEET and gas transmission that have been awarded, are under development and/or are expected to be in operation by 2032
3. Federal Hub projects included at 50% of nameplate capacity to reflect adjusted EPS contribution profile under fee-based structure
4. Nine months ended September 30, 2026 over nine months ended September 30, 2025

Florida Power & Light supports customer growth with smart investments, high reliability and low customer bills

- **FPL added over 86,000 customers from the prior-year comparable quarter**
- **FPL residential bill remains ~37% below the national average[1]**
- **Top decile reliability that's more than 60% better than the national average[2]**
- **FPL customer service ranked top decile nationally for residential customer satisfaction**
- **Updated large load expectations from 6 GW to 8 GW by 2032**

1. National average reflects 50 utilities serving a large number of customers, MWh sales and geographic diversity; bill amounts reflect the latest available information and may have different effective dates
2. Adjusted system average interruption duration index as reported on EIA 2025 Report (2024 data year); national average from PA Consulting ReliabilityOnedatabase and EIA 2025 Report, (2024 data year); IOUs with 150K+ customers
3. Source: Bureau of Economic Analysis, through Q2 2026; Florida Chamber of Commerce



FPL's rate settlement keeps bills low and supports smart infrastructure investments

Key Takeaways

Four Years of Certainty	Top-End ROE
2026–2029	11.95%

Equity Ratio	Rate Stabilization Mechanism
59.6% (unchanged)	~$1.5 B

Large load tariff provides growth – supporting rates with built-in customer protections

Keeping FPL Bills Low

~2%

average annual increase

on the typical 1,000-kWh bill

from 2025–2029

FPL makes smart capital investments, delivering low bills for customers

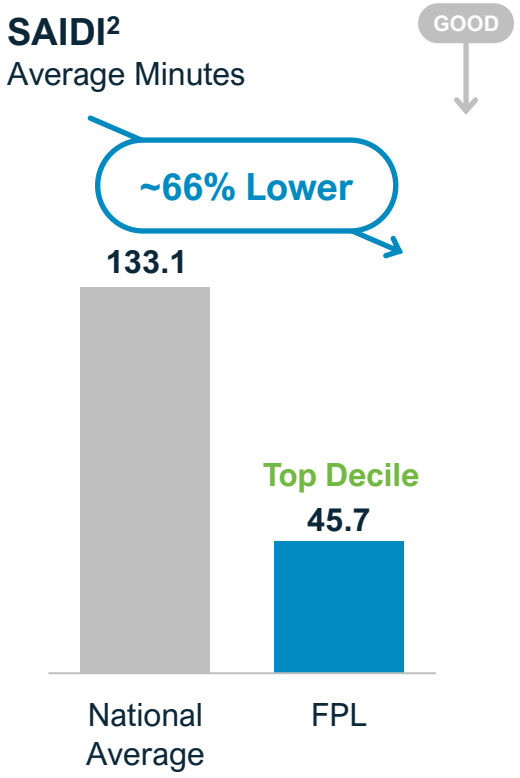
Cost Effectiveness

Non-Fuel O&M[1]
$/MWh



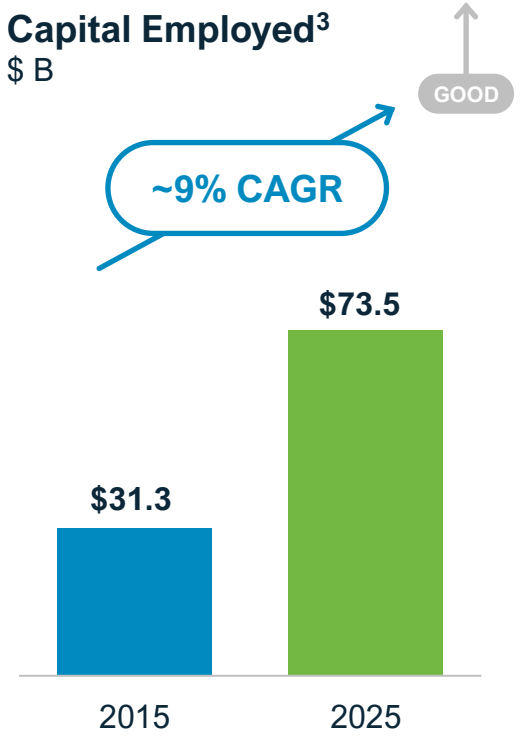
Reliability

SAIDI[2]
Average Minutes



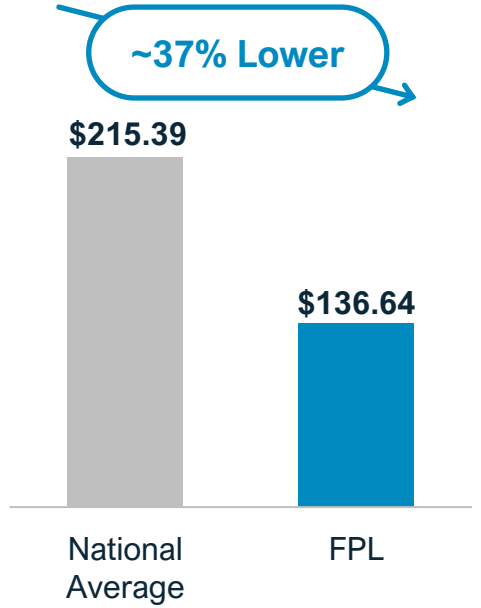
Continued Smart Investments

Capital Employed[3]
$ B



Residential Customer Bills

Typical FPL Residential Bill[4]
$ per 1,000 kWh

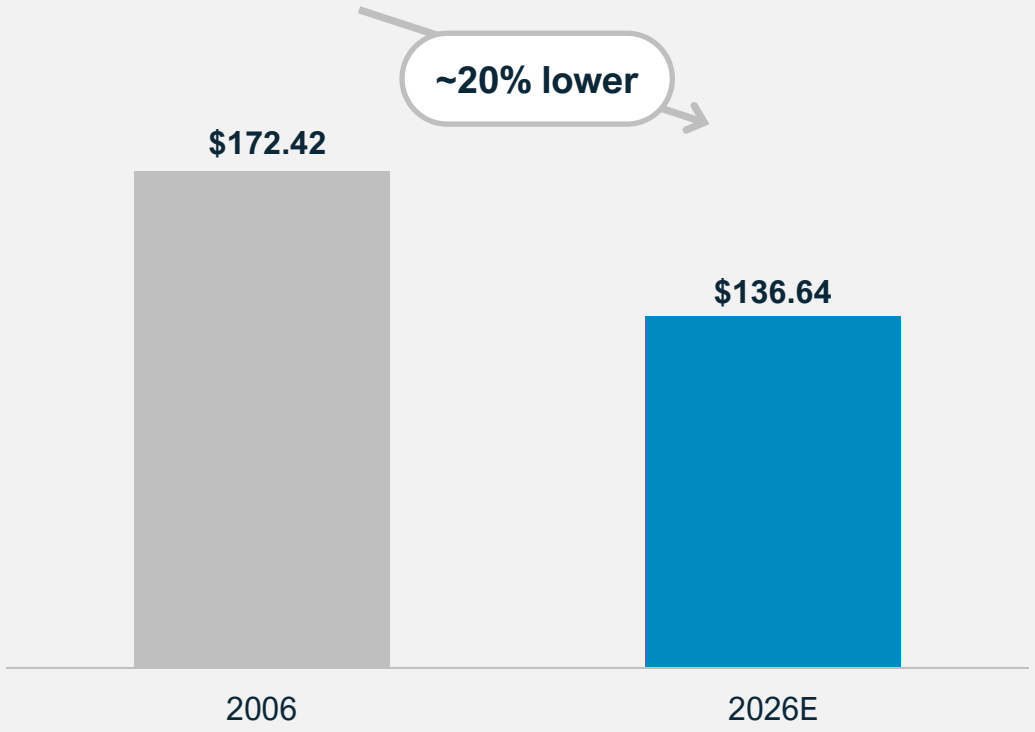


1. FERC Form 1 non-fuel O&M; Industry 2024; excludes injuries and damages, pensions and benefits and other power supply expenses; FPL excludes one-time storm impacts; includes holding companies with >100k customers and utility-owned generation
2. Adjusted system average interruption duration index as reported on EIA 2025 Report (2024 data year); national average from PA Consulting ReliabilityOnedatabase and EIA 2025 Report, (2024 data year); IOUs with 150K+ customers
3. Excludes accumulated deferred income taxes; 13-month average; Includes retail rate base, wholesale rate base, clause-related investments and AFUDC projects
4. National sample reflects 50 utilities serving a large number of customers, MWh sales and geographic diversity; bill amounts reflect the latest available information and may have different effective dates

FPL residential bills are ~20% lower than they were 20 years ago when adjusted for inflation; FPL NWFL residential bills have decreased ~25% since acquisition

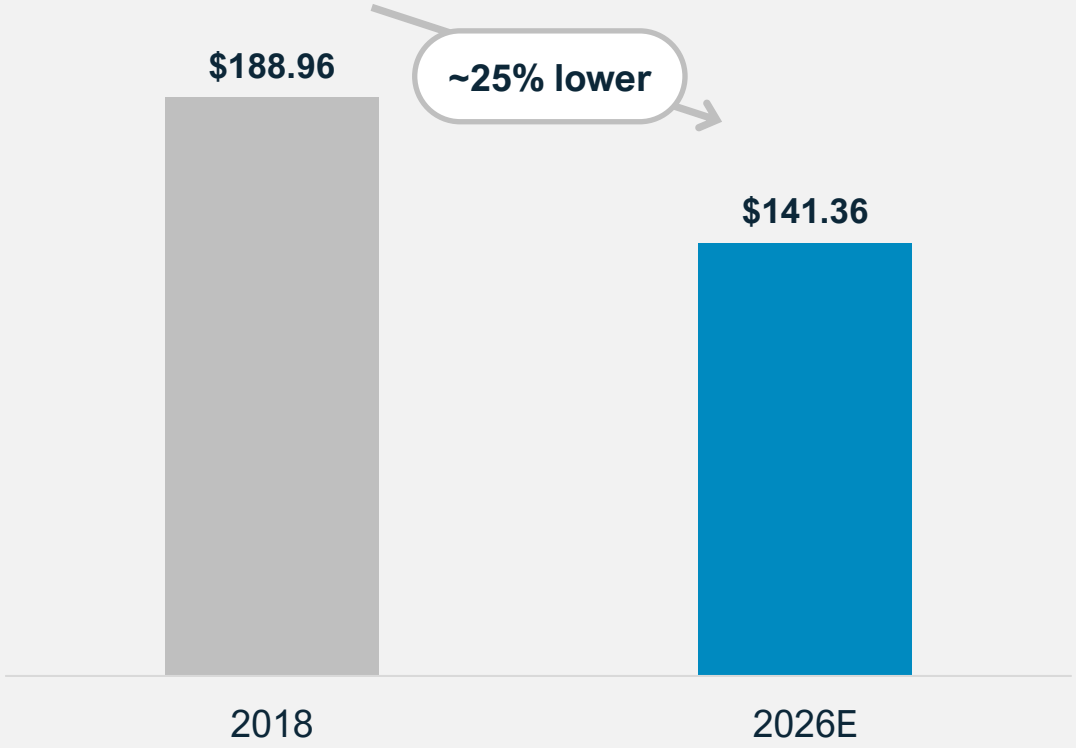
Typical FPL Residential Bill Comparison

$ per 1,000 kWh (adj. for inflation)



Typical FPL NWFL Residential Bill Comparison[1]

$ per 1,000 kWh (adj. for inflation)



1. FPL NWFL bill comparison based on inflation adjusted January 2018 bill vs January 2026

Florida's election results reflect a continuity in Republican leadership along with the passage of a property tax constitutional amendment

Gubernatorial and Legislative

- Byron Donalds (R) elected as the 47th Governor of Florida[1]
- Ashley Moody (R) elected to the United States Senate[2]
- Republicans maintain a majority in the Florida legislature and all cabinet seats

Amendment 3

- Expected property tax revenue loss of $4.9 B in fiscal year 2027/2028 and $8.7 B in fiscal year 2028/2029[3]
- Passed with ~60% of the vote
- Expands Florida's homestead property tax exemption from $50,000 to $150,000 in 2027 and $250,000 in 2028

FPL remains focused on delivering reliable, low-cost energy for our customers

1. Focused on residential customers, affordability, grid hardening and ensuring data centers bear the costs of generation required to serve their demand; Source: Byrondonalds.com
2. Special Senate election; 2-year position
3. Florida Legislature's Office of Economic & Demographic Research (EDR), Revenue Estimating Conference (REC) analysis dated July 10, 2026

Energy Resources continues to deliver energy infrastructure to help America meet its power needs

3.7 GW Backlog Additions



Added **3.7 GW** of renewables and storage to the backlog in the third quarter bringing total backlog to **36.7 GW**; **~15 GW** LTM

16.5 GW Natural Gas



~16.5 GW of Federal Hubs with the DOC/ Government of Japan and DOC/Republic of Korea; definitive agreements with initial **$5.7 B** funding[1]

4.6 GW Paducah Hub



4.6 GW at Paducah Energy Hub; up to **2 GW** of natural gas and up to **2.6 GW** of battery storage systems

1.3 GW Recontracted



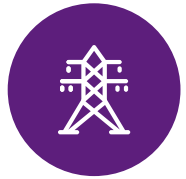
~1 GW at Point Beach Nuclear and **over 250 MW** of renewables; total recontracting of **~2.4 GW**

$1.9 B DOE Loan



Up to **$1.9 B** DOE Loan for Duane Arnold Energy Center in Iowa

>30% Growth in Transmission[2]



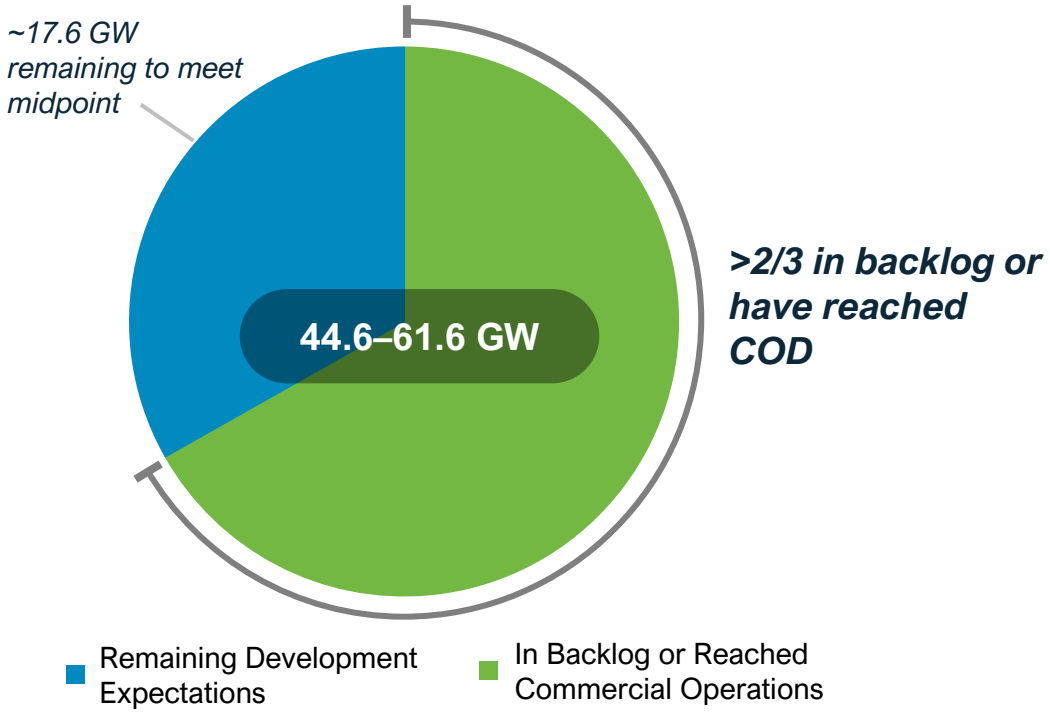
Selected by MISO for a **~$1.2 B** 765 kV transmission project[3] since Q3 earnings

1. DOC and Government of Japan Federal Hub received funding for $3.3 B and DOC and Republic of Korea Federal Hub received funding for $2.4 B
2. Since Investor Conference 2025; secured projects across NextEra Energy Transmission and gas transmission that have been awarded, are under development and/or are expected to be in operation by 2032
3. NEET would own 42.5% of project

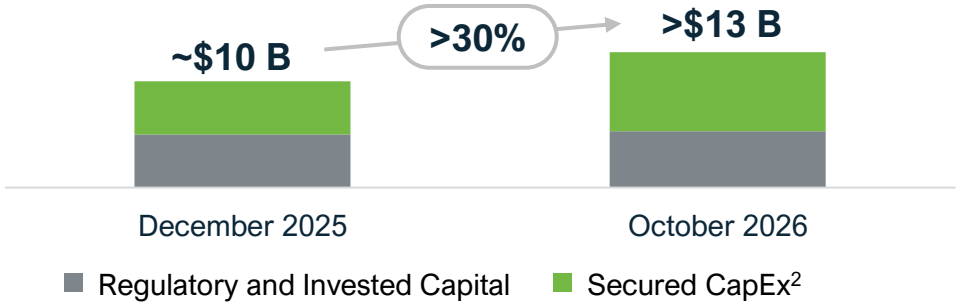
NextEra Energy Resources is growing its regulated and long-term contracted business through multiple opportunities and technologies

Renewables, Nuclear and Storage[1]

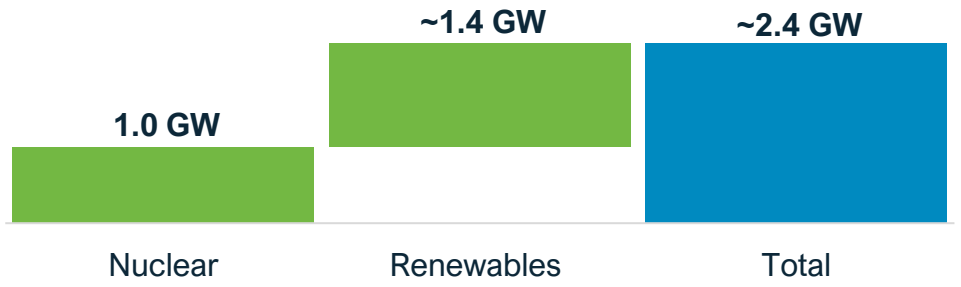
2026–2029 Development Expectations



Electric & Gas Regulated Transmission



Energy Resources Recontracting



1. Backlog as of October 21, 2026
2. Secured projects across NextEra Energy Transmission and gas transmission that have been awarded, are under development and/or are expected to be in operation by 2032

NextEra Energy Resources added 3.7 GW to the backlog during the third quarter

3.7 GW of new generation and storage added to the backlog since the second quarter call

- ~0.6 GW of solar
- ~2.4 GW of battery storage
- ~0.7 GW of wind

NextEra Energy Resources Development Program[1]

	2026–2027 COD & Backlog	2026–2027 Expectations	2028–2029 Backlog	2028–2029 Expectations	2030–2032 Backlog	2030–2032 Expectations	2026–2032 Expectations
Wind[2]	3.5	3.5–5.5	2.9	3.0–5.0	0.6	2.0–4.0	**8.5–14.5**
Solar[2]	10.3	8.5–11.5	4.8	11.0–15.0	2.0	12.0–15.0	**31.5–41.5**
Battery Storage	7.8	8.0–10.0	5.6	10.0–14.0	1.9	14.0–19.0	**32.0–43.0**
Gas Generation	0.0	0.0	0.0	0.0	0.0	4.0–8.0	**4.0–8.0**
Nuclear	0.0	0.0	0.6	0.6	0.0	0.0	**0.6**
Total	**21.6**	**20.0–27.0**	**13.9**	**24.6–34.6**	**4.5**	**32.0–46.0**	**76.6–107.6**

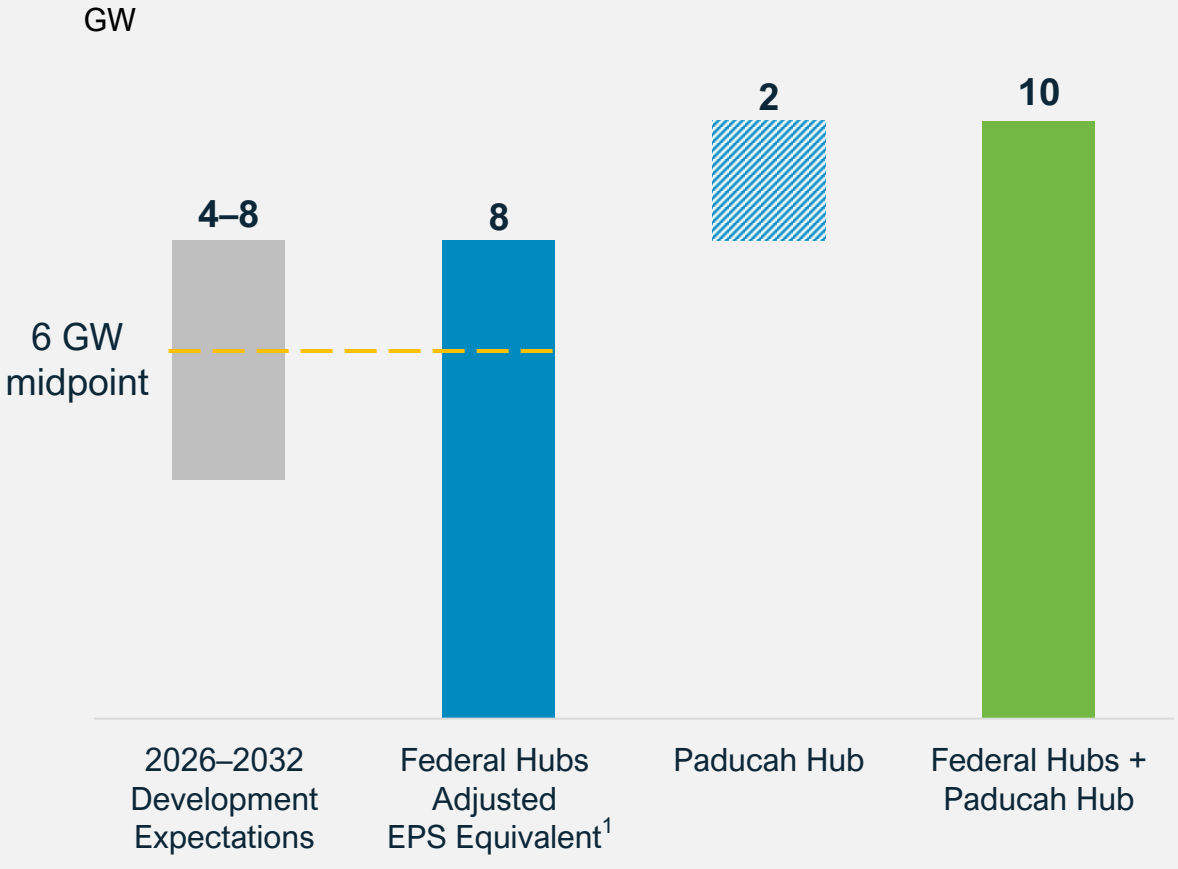
Energy Resources' backlog stands at ~36.7 GW[3,4]

Note: Totals may not foot due to rounding

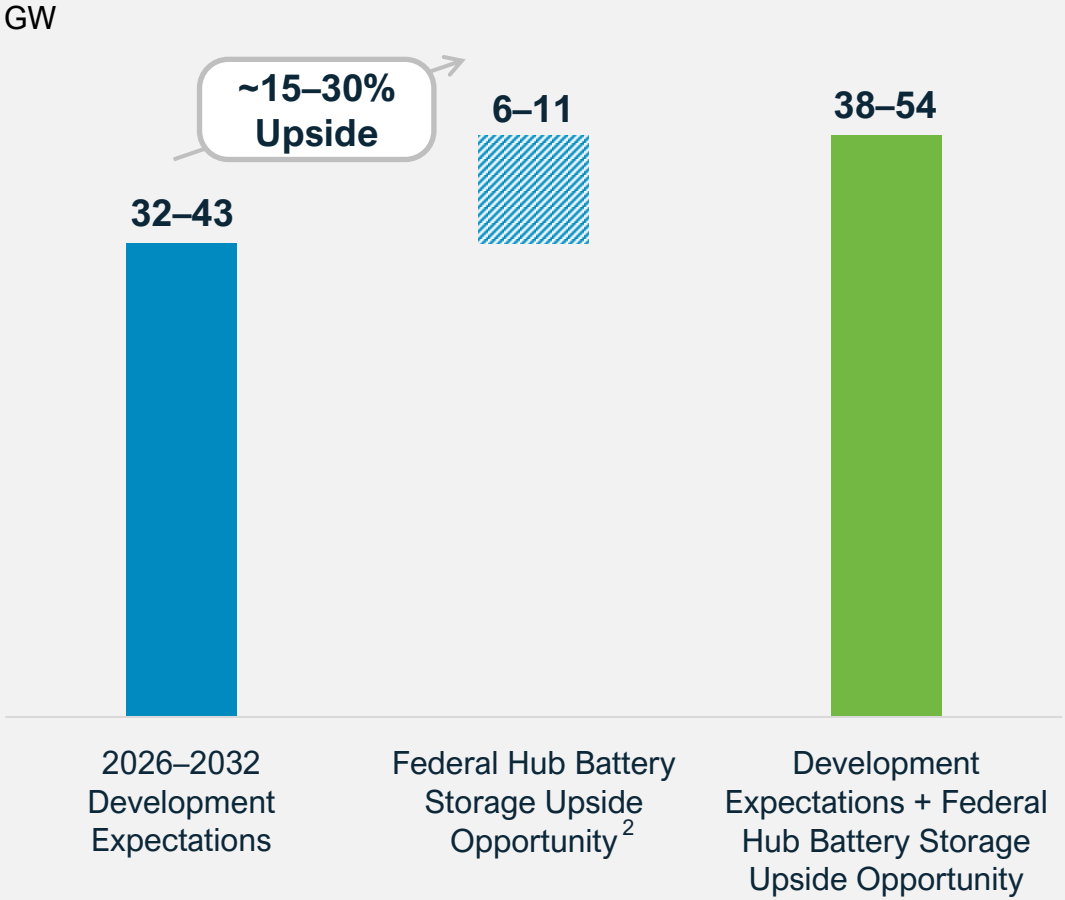
1. GW capacity expected to be owned and/or operated by NextEra Energy Resources as well as build-own-transfers; backlog defined as assets with signed long-term power purchase agreements, build-own-transfer projects and assets with expected long-term agreements including power hedging and/or the sale of environmental attributes; includes repowering and repowering expectations for partially owned assets, reflected as NextEra Energy's expected ownership share; all projects are subject to development and construction risks includes origination expectations in the "15 by 35" channel
2. Includes repowering expectations for partially owned assets, reflected at NextEra Energy's expected ownership share
3. As of October 21, 2026; net of ~1.8 GW placed in service and ~0.3 GW of projects removed from backlog since July 24, 2026; includes ~0.0 GW for post-2032 delivery
4. Federal Hub projects would be included upon execution of PPAs at 50% of nameplate capacity to reflect adjusted EPS contribution profile under fee-based structure

Federal Hubs de-risk natural gas expectations through 2032 and provide upside battery storage growth opportunity

Natural Gas Development



Battery Storage Upside Opportunity

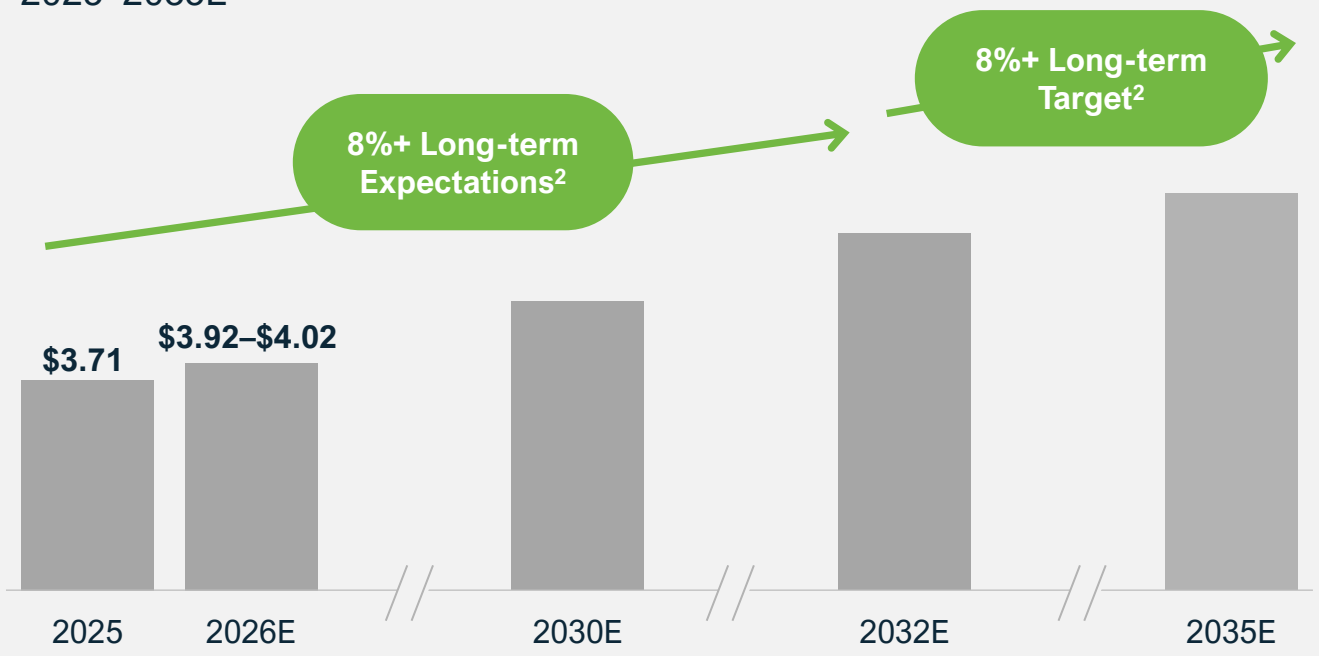


1. Federal Hub projects included at 50% of nameplate capacity to reflect adjusted EPS contribution profile under fee-based structure
2. 4-hour equivalent

NextEra Energy remains well positioned to continue our strong adjusted earnings per share growth

NextEra Energy's Financial Expectations[1]

Adjusted Earnings Per Share Expectations
2025–2035E



- Expect 8%+ CAGR through 2032 off 2025 adjusted EPS[2]
- Targeting top end of the adjusted EPS range for 2026
- Targeting 8%+ CAGR through 2035 off 2025 adjusted EPS[2]
- Operating Cash Flow[3] expected to be at or above EPS growth rate range
- Expect ~10% annual dividend per share growth for 2026, off a 2024 base, and 6% per year growth from year-end 2026 through 2028[4]

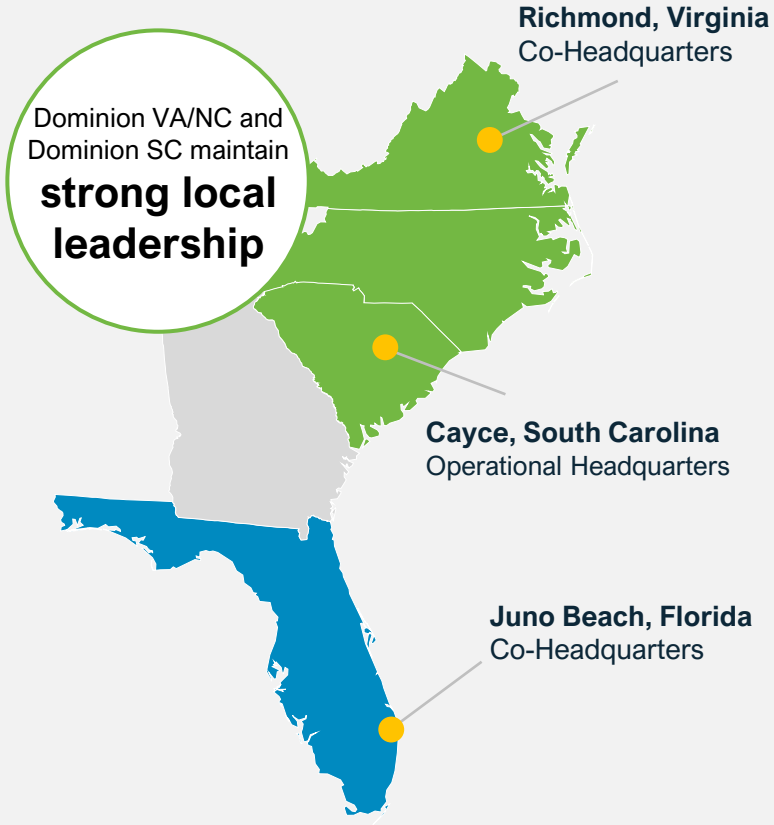
1. Subject to our caveats
2. 2025 adjusted EPS of $3.71
3. 2025 base of $12.5 B
4. Off a 2026E base; dividend declarations are subject to the discretion of the board of directors of NextEra Energy

The combination of NextEra Energy and Dominion Energy will drive affordability, create local jobs and deliver all forms of energy infrastructure

Long Term Customer Benefits

- **Buy More Efficiently**
- **Build More Efficiently**
- **Finance More Efficiently**
- **Operate More Efficiently**

Co-Headquarters

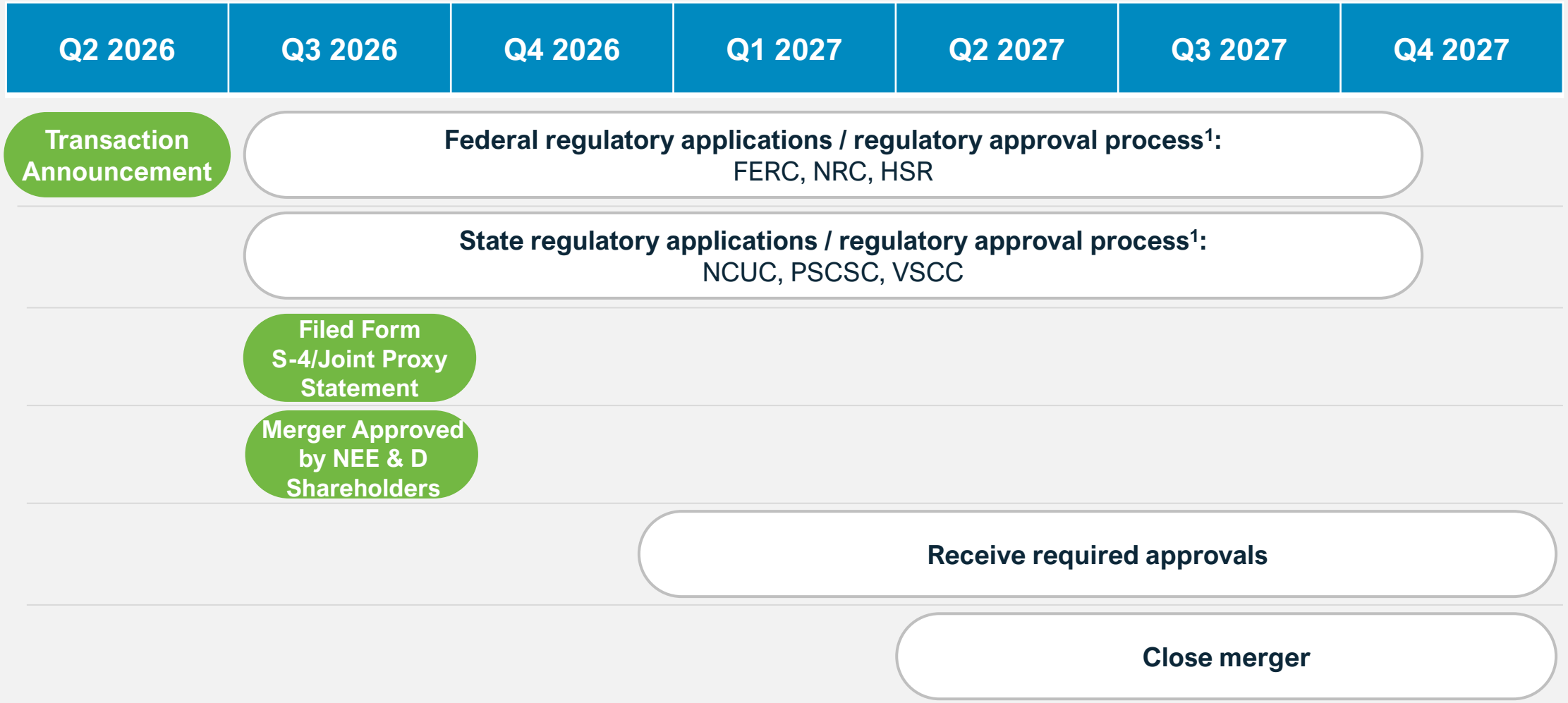


Career Opportunities

Cross-enterprise opportunities

Growing company

Subject to regulatory approvals, we expect the NextEra Energy and Dominion Energy merger to close in the second half of 2027



1. Federal Energy Regulatory Commission (FERC); Nuclear Regulatory Commission (NRC); Hart-Scott-Rodino Anti-Trust Act (HSR); North Carolina Utilities Commission (NCUC); Public Service Commission of South Carolina (PSCSC); Virginia State Corporation Commission (VSCC)

Appendix

We expect the combined company will deliver a compelling long-term shareholder value proposition

NextEra Energy	NextEra Energy + Dominion
8%+ Long-Term Adj. EPS CAGR Target[1]	**9%+** Long-Term Adj. EPS CAGR Target[1]
10% Rate Base Growth[2]	**11%** Rate Base Growth[2]
>70% Estimated Regulated Business Mix[3]	**>80%** Estimated Regulated Business Mix[3]
8%+ Operating Cash Flow Growth Target[4]	**9%+** Operating Cash Flow Growth Target[5]
1 Utility State	**4** Utility States

We expect the merger to be immediately accretive to NextEra Energy adjusted EPS at closing

1. 2025–2032E; Off a base of 2025 adjusted EPS of $3.71
2. 2025–2032E
3. Based on business mix methodology used by the credit rating agencies
4. 2025–2032E; off a NextEra Energy base of 2025 of $12.5 B
5. 2025–2032E; off a 2025 pro forma base of $17.9 B
6. Combined company would have one of the highest adjusted EPS growth rate expectations in the industry

Best-in-class shareholder value proposition

- One of the highest target adjusted EPS growth rates[6]
- 15+ ways to grow
- Largest regulated capital investment opportunity in the industry by wide margin
- Unmatched large load opportunity
- Expect to double U.S.'s largest generation fleet by 2032
- Diverse regulated footprint; 90%–95% regulated and long-term contracted business mix[3]
- One of the industry's strongest balance sheets

NextEra Energy is well positioned to navigate the current interest rate environment

Interest Rate Sensitivity

Estimated Adjusted EPS Impact of +50 bps Interest Rate Increase[1]

2026	2027	2028
$0.00–($0.01)	$0.00–($0.02)	($0.01)–($0.03)

NextEra Energy's notional interest rate hedges total $48.6 B[2]

1. Includes effect of interest rate hedges; the illustrative example above reflects an immediate 50-basis point upward shift in the yield curve which is assumed to then stay elevated through 2028
2. NEECH outstanding corporate hedge portfolio notional amount which excludes asset-level swaps as of September 30, 2026

Reconciliation of GAAP Net Income to Adjusted Earnings Attributable to NextEra Energy, Inc. (Nine Months Ended September 30, 2026)

(millions, except per share amounts)	FPL	Energy Resources	Corporate & Other	NextEra Energy, Inc.
Net Income (Loss) Attributable to NextEra Energy, Inc.	**$ 4,493**	**$ 4,143**	**$ 1,466**	**$ 10,102**
Adjustments - Pretax:				
Net losses (gains) associated with non-qualifying hedges	-	(709)	(3,094)	(3,803)
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI – net	-	(83)	-	(83)
XPLR Infrastructure, LP investment gains – net	-	27	-	27
Merger-related expenses	-	-	51	51
Less related income tax expense (benefit)	-	198	782	980
Adjusted Earnings (Loss)	**$ 4,493**	**$ 3,576**	**$ (795)**	**$ 7,274**
Earnings (Loss) Per Share Attributable to NextEra Energy, Inc. (assuming dilution)	**$ 2.15**	**$ 1.98**	**$ 0.69**	**$ 4.82**
Adjustments - Pretax:				
Net losses (gains) associated with non-qualifying hedges	-	(0.34)	(1.48)	(1.82)
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI – net	-	(0.04)	-	(0.04)
XPLR Infrastructure, LP investment gains – net	-	0.01	-	0.01
Merger-related expenses	-	-	0.02	0.02
Less related income tax expense (benefit)	-	0.10	0.38	0.48
Adjusted Earnings (Loss) Per Share	**$ 2.15**	**$ 1.71**	**$ (0.39)**	**$ 3.47**

Reconciliation of GAAP Net Income to Adjusted Earnings Attributable to NextEra Energy, Inc. (Nine Months Ended September 30, 2025)

(millions, except per share amounts)	FPL	Energy Resources	Corporate & Other	NextEra Energy, Inc.
Net Income (Loss) Attributable to NextEra Energy, Inc.	**$ 4,054**	**$ 2,430**	**$ (1,184)**	**$ 5,300**
Adjustments - Pretax:				
Net losses (gains) associated with non-qualifying hedges	-	95	770	865
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI – net	-	(71)	-	(71)
XPLR Infrastructure, LP investment gains – net	-	867	-	867
Merger-related expenses	-	-	-	-
Less related income tax expense (benefit)	-	(220)	(192)	(412)
Adjusted Earnings (Loss)	**$ 4,054**	**$ 3,101**	**$ (606)**	**$ 6,549**
Earnings (Loss) Per Share Attributable to NextEra Energy, Inc. (assuming dilution)	**$ 1.96**	**$ 1.18**	**$ (0.57)**	**$ 2.57**
Adjustments - Pretax:				
Net losses (gains) associated with non-qualifying hedges	-	0.05	0.37	0.42
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI – net	-	(0.03)	-	(0.03)
XPLR Infrastructure, LP investment gains – net	-	0.42	-	0.42
Merger-related expenses	-	-	-	-
Less related income tax expense (benefit)	-	(0.12)	(0.09)	(0.21)
Adjusted Earnings (Loss) Per Share	**$ 1.96**	**$ 1.50**	**$ (0.29)**	**$ 3.17**

Reconciliation of GAAP Net Income to Adjusted Earnings Attributable to NextEra Energy, Inc. (Twelve Months Ended December 31, 2025)

(millions, except per share amounts)	FPL	Energy Resources	Corporate & Other	NextEra Energy, Inc.
Net Income (Loss) Attributable to NextEra Energy, Inc.	**$ 5,012**	**$ 2,975**	**$ (1,152)**	**$ 6,835**
Adjustments - Pretax:				
Net losses (gains) associated with non-qualifying hedges	-	(38)	401	363
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI – net	-	(114)	-	(114)
XPLR Infrastructure, LP investment gains – net	-	876	-	876
Merger-related expenses	-	-	-	-
Less related income tax expense (benefit)	-	(176)	(101)	(277)
Adjusted Earnings (Loss)	**$ 5,012**	**$ 3,523**	**$ (852)**	**$ 7,683**
Earnings (Loss) Per Share Attributable to NextEra Energy, Inc. (assuming dilution)	**$ 2.42**	**$ 1.44**	**$ (0.56)**	**$ 3.30**
Adjustments - Pretax:				
Net losses (gains) associated with non-qualifying hedges	-	(0.02)	0.20	0.18
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI – net	-	(0.05)	-	(0.05)
XPLR Infrastructure, LP investment gains – net	-	0.42	-	0.42
Merger-related expenses	-	-	-	-
Less related income tax expense (benefit)	-	(0.09)	(0.05)	(0.14)
Adjusted Earnings (Loss) Per Share	**$ 2.42**	**$ 1.70**	**$ (0.41)**	**$ 3.71**

Definitional information

NextEra Energy, Inc. Adjusted Earnings Expectations (including subsidiaries as applicable)

This presentation refers to adjusted earnings per share expectations. NextEra Energy does not provide a quantitative reconciliation of forward-looking adjusted earnings per share to earnings per share, the most directly comparable GAAP financial measure, because certain information needed to reconcile these measures is not available without unreasonable efforts due to the inherent difficulty in forecasting and quantifying these measures. These items include, but are not limited to, the effects of non-qualifying hedges and unrealized gains and losses on equity securities held in NextEra Energy Resources, LLC's nuclear decommissioning funds and other than temporary impairments. These items could significantly impact GAAP earnings per share. Adjusted earnings expectations and other forward-looking statements assume, among other things: normal weather and operating conditions; positive macroeconomic conditions in the U.S. and Florida; supportive commodity markets; current forward curves; public policy support for wind, solar and storage development and construction; market demand for generation development and capacity needs; market demand and policy support for transmission development and expansion; market demand for pipeline capacity; access to capital at reasonable cost and terms; rate case outcomes consistent with historical; no adverse litigation decisions; and no changes to governmental policies or incentives.

Cautionary Statement

This presentation contains “forward-looking statements” within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy, Inc. (NextEra Energy) and Florida Power & Light Company (FPL) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NextEra Energy’s and FPL’s control. Forward-looking statements in this presentation include, among others, statements concerning the pending business combination transaction between NextEra Energy and Dominion Energy, Inc., a Virginia corporation (Dominion Energy) and future events, plans and anticipated results of operations, the anticipated benefits of the pending transactions, the anticipated impact of the pending transactions on the combined company’s business and future financial and operating results, statements concerning adjusted earnings per share expectations and future operating performance, statements concerning future dividends, statements concerning growth strategies, capital investment opportunities and technology initiatives, and statements concerning interest rate risk management. In addition, all statements other than statements of historical fact included or incorporated by reference in this presentation, including, among other things, statements regarding the pending business combination transaction between NextEra Energy and Dominion Energy, and other aspects of NextEra Energy’s, FPL’s or Dominion Energy’s operations or operating results, are forward-looking statements. In some cases, you can identify the forward-looking statements by words or phrases such as “ambition,” “will,” “may result,” “expect,” “anticipate,” “estimate,” “believe,” “budget,” “intend,” “plan,” “seek,” “potential,” “projection,” “forecast,” “predict,” “goals,” “target,” “outlook,” “should,” “would,” “estimate,” “continue,” “could,” “objective,” “guidance,” “effort” or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance, outcomes or results and are subject to numerous risks, uncertainties and other factors, many of which are beyond NextEra Energy’s, FPL’s or Dominion Energy’s control, that could cause actual performance, outcomes or results to differ materially from what is expressed or implied in the forward-looking statements, or may require them to limit or eliminate certain operations. The risks and uncertainties relating to each of NextEra Energy’s and FPL’s businesses and financial condition include, but are not limited to, those discussed in this presentation and the following: risks related to the pending merger with Dominion Energy, including restrictions on our operations during the pendency of the merger; the risk that any governmental or regulatory approval, consent or authorization that may be required for the pending transactions is not obtained, is delayed or is obtained subject to conditions that are not anticipated or that cause the termination of the merger agreement and abandonment of the transactions; the occurrence of any event, change or other circumstance that could give rise to the termination of the merger agreement by either party; the risk that certain provisions in the merger agreement or the pendency of the transactions may impact either party’s ability to pursue certain business opportunities or strategic transactions; the risk that we may not realize the anticipated benefits of the pending transactions or successfully integrate the two companies; the anticipated impact of the pending transactions on the combined company’s business and future financial and operating results, the anticipated closing date for the pending transactions; effects of extensive regulation of NextEra Energy’s and FPL’s business operations; inability of NextEra Energy and FPL to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise; impact of political, regulatory, operational and economic factors on regulatory decisions important to NextEra Energy and FPL; effect of any reductions or modifications to, or elimination of, governmental incentives or policies that support clean energy of NextEra Energy and FPL and their respective affiliated entities or changes in or the imposition of additional tax laws, tariffs, duties, policies or other costs or assessments on clean energy or equipment necessary to generate, store or deliver it; impact of new or revised laws, regulations, executive orders, interpretations or constitutional ballot and regulatory initiatives on NextEra Energy and FPL; capital expenditures, increased operating costs and various liabilities attributable to environmental laws, regulations and other standards applicable to NextEra Energy and FPL; effects on NextEra Energy and FPL of federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions; exposure of NextEra Energy and FPL to significant and increasing compliance costs and substantial monetary penalties and other sanctions as a result of extensive federal, state and local government regulation of their operations and businesses; effect on NextEra Energy and FPL of changes in tax laws, guidance or policies as well as in judgments and estimates used to determine tax-related asset and liability amounts; impact on NextEra Energy and FPL of adverse results of litigation; impacts on NextEra Energy or FPL of allegations of violations of law; effect on NextEra Energy and FPL of failure to proceed with projects under development or inability to complete the construction of (or capital improvements to) electric generation, storage, transmission and distribution facilities, natural gas and oil production and transportation facilities and other facilities on schedule or within budget; impact on development and operating activities of NextEra Energy and FPL resulting from risks related to project siting, construction, permitting, governmental approvals and the negotiation of project development agreements, as well as supply chain disruptions; risks involved in the operation and maintenance of electric generation, storage, transmission and distribution facilities, natural gas and oil production and transportation facilities, and other facilities; effect on NextEra Energy and FPL of a lack of growth, slower growth or a decline in the number of customers or in customer usage; planned productivity increases and competitive advantages through the use of artificial intelligence technologies may not be realized and the use of and reliance on artificial intelligence may present certain risks; impact on NextEra Energy and FPL of severe weather and other weather conditions; threats of geopolitical factors, terrorism and catastrophic events that could result from terrorism, cyberattacks or other attempts to disrupt NextEra Energy’s and FPL’s business or the businesses of third parties; inability to obtain adequate insurance coverage for protection of NextEra Energy and FPL against significant losses and risk that insurance coverage does not provide protection against all significant losses; a prolonged period of low natural gas and oil prices, disrupted

Cautionary Statement

production or unsuccessful drilling efforts could impact NextEra Energy Resources, LLC's (NextEra Energy Resources) natural gas and oil production operations and cause NextEra Energy Resources to delay or cancel certain natural gas and oil production projects and could result in certain assets becoming impaired; risk to NextEra Energy Resources of increased operating costs resulting from unfavorable supply costs necessary to provide NextEra Energy Resources' full energy and capacity requirements services; inability or failure to manage properly or hedge effectively the commodity risk within its portfolio; effect of reductions in the liquidity of energy markets on NextEra Energy's ability to manage operational risks; effectiveness of NextEra Energy's and FPL's risk management tools associated with their hedging and trading procedures to protect against significant losses, including the effect of unforeseen price variances from historical behavior; impact of unavailability or disruption of power transmission or commodity transportation operations on sale and delivery of power or natural gas by NextEra Energy, including FPL; exposure of NextEra Energy and FPL to credit and performance risk from customers, hedging counterparties and vendors; failure of NextEra Energy or FPL counterparties to perform under derivative contracts or of requirement for NextEra Energy or FPL to post margin cash collateral under derivative contracts; failure or breach of NextEra Energy's or FPL's information technology systems, or implementation challenges; risks to NextEra Energy's and FPL's retail businesses from compromise of sensitive customer data; losses from volatility in the market values of derivative instruments and limited liquidity in over-the-counter markets; impact of negative publicity; inability of FPL to maintain, negotiate or renegotiate acceptable franchise agreements with municipalities and counties in Florida; occurrence of work strikes or stoppages and increasing personnel costs; NextEra Energy's ability to successfully identify, complete and integrate acquisitions, including the effect of increased competition for acquisitions; environmental, health and financial risks associated with NextEra Energy Resources' and FPL's ownership and operation of nuclear generation facilities; liability of NextEra Energy and FPL for significant retrospective assessments and/or retrospective insurance premiums in the event of an incident at certain nuclear generation facilities; increased operating and capital expenditures and/or reduced revenues at nuclear generation facilities of NextEra Energy or FPL resulting from orders or new regulations of the Nuclear Regulatory Commission; inability to operate any of NextEra Energy Resources' or FPL's owned nuclear generation units through the end of their respective operating licenses or planned license extensions; effect of disruptions, uncertainty or volatility in the credit and capital markets or actions by third parties in connection with project-specific or other financing arrangements on NextEra Energy's and FPL's ability to fund their liquidity and capital needs and meet their growth objectives; defaults or noncompliance related to project-specific, limited-recourse financing agreements; inability of NextEra Energy, FPL and NextEra Energy Capital Holdings, Inc. to maintain their current credit ratings; reduction of NextEra Energy's and FPL's liquidity from the inability of credit providers to fund their credit commitments or to maintain their current credit ratings; poor market performance and other economic factors that could affect NextEra Energy's defined benefit pension plan's funded status; poor market performance and other risks to the asset values of NextEra Energy's and FPL's nuclear decommissioning funds; changes in market value and other risks to certain of NextEra Energy's assets and investments; effect of inability of NextEra Energy subsidiaries to pay upstream dividends, make distributions or repay funds to NextEra Energy or of NextEra Energy's performance under guarantees of subsidiary obligations on NextEra Energy's ability to meet its financial obligations and to pay dividends on its common stock; the fact that the amount and timing of dividends payable on NextEra Energy's common stock, as well as the dividend policy approved by NextEra Energy's board of directors from time to time, and changes to that policy, are within the sole discretion of NextEra Energy's board of directors and, if declared and paid, dividends may be in amounts that are less than might be expected by shareholders; effects of disruptions, uncertainty or volatility in the credit and capital markets on the market price of NextEra Energy's common stock; and the ultimate severity and duration of public health crises, epidemics and pandemics, and the related effects on NextEra Energy's or FPL's businesses. For additional information about other factors that could cause actual results to differ materially from those described in the forward-looking statements, please refer to NextEra Energy's, FPL's and Dominion Energy's respective periodic reports and other filings with the Securities and Exchange Commission (SEC), including, but not limited to, the risk factors contained in NextEra Energy's and FPL's, on the one hand, and Dominion Energy's, on the other, most recently filed Annual Reports on Form 10-K and subsequently filed Quarterly Reports on Form 10-Q, the registration statement on Form S-4 (Registration No. 333-297351) filed by NextEra Energy with the SEC on July 9, 2026 (Registration Statement), which was declared effective by the SEC on July 23, 2026, and the definitive joint proxy statement/prospectus filed by NextEra Energy with the SEC on July 28, 2026 (definitive joint proxy statement/prospectus).

This presentation should be read in conjunction with such SEC filings. Any forward-looking statements included in this presentation represent current expectations, are inherently uncertain and are made only as of the date hereof (or, if applicable, the date(s) indicated in such statement). Except as required by law, neither NextEra Energy nor FPL undertakes or assumes any obligation to update any forward-looking statements, whether as a result of new information or to reflect subsequent events or circumstances or otherwise.

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No Offer or Solicitation

This presentation is not intended to and shall not constitute an offer to buy or sell or the solicitation of an offer to buy or sell any securities, nor shall there be any sale, issuance or transfer of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. No offering of securities shall be made, except by means of a prospectus meeting the requirements of Section 10 of the Securities Act of 1933, as amended.

Additional Information about the Transactions and Where to Find It

In connection with the pending transactions, NextEra Energy has filed with the SEC the Registration Statement, which includes a joint proxy statement of NextEra Energy and Dominion Energy that also constitutes a prospectus of NextEra Energy. The Registration Statement was declared effective by the SEC on July 23, 2026. NextEra Energy filed the definitive joint proxy statement/prospectus with the SEC, and Dominion Energy filed a definitive proxy statement with the SEC, in each case, on July 28, 2026, and each of NextEra Energy and Dominion Energy commenced mailing of the definitive joint proxy statement/prospectus to their respective shareholders on or about July 28, 2026. Each of NextEra Energy and Dominion Energy may also file other relevant documents with the SEC regarding the pending transactions. This presentation is not a substitute for the Registration Statement or the definitive joint proxy statement/prospectus or any other document that NextEra Energy or Dominion Energy may file with the SEC. INVESTORS AND SECURITY HOLDERS ARE URGED TO READ THE REGISTRATION STATEMENT, THE DEFINITIVE JOINT PROXY STATEMENT/PROSPECTUS AND ANY OTHER RELEVANT DOCUMENTS THAT MAY BE FILED WITH THE SEC, AS WELL AS ANY AMENDMENTS OR SUPPLEMENTS TO THOSE DOCUMENTS, CAREFULLY AND IN THEIR ENTIRETY AS THEY BECOME AVAILABLE BECAUSE THEY CONTAIN OR WILL CONTAIN IMPORTANT INFORMATION ABOUT NEXTERA ENERGY, DOMINION ENERGY, THE PENDING TRANSACTIONS AND RELATED MATTERS.

Investors and security holders may obtain free copies of the Registration Statement, the definitive joint proxy statement/prospectus and other documents containing important information about NextEra Energy, Dominion Energy and the pending transactions filed or that will be filed with the SEC through the website maintained by the SEC at www.sec.gov. Copies of the documents filed with the SEC by NextEra Energy are available free of charge on NextEra Energy's website at http://www.investor.nexteraenergy.com/ or by contacting NextEra Energy's Investor Relations Department by email at investors@nexteraenergy.com or by phone at (800) 222-4511. Copies of the documents filed with the SEC by Dominion Energy are available free of charge on Dominion Energy's website at http://investors.dominionenergy.com or by contacting Dominion Energy's Investor Relations Department by email at investor.relations@dominionenergy.com or by phone at (804) 819-2438.